

Texas Eastern and Tennessee have mutually agreed to terminate the one exchange and three exchange and transportation services pursuant to termination agreements between Tennessee and Texas Eastern dated August 23, 1995, July 7, 1995, May 16, 1995 and May 16, 1995 for Texas Eastern's Rate Schedules X-65, X-73, X-111 and X-126 and Tennessee's Rate Schedules X-40, X-47, X-63 and X-68, respectively, it is stated. Texas Eastern and Tennessee request that the abandonment be effective on the day of issuance of the Commission's order approving abandonment.

Texas Eastern and Tennessee further state that no facilities will be abandoned in conjunction with the abandonment of these services.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 28, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern and

Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22667 Filed 9-12-95; 8:45 am]

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[Docket No. CP95-728-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

September 7, 1995.

Take notice that on September 1, 1995, Northwest Pipeline Corporation (Northwest), P.O. Box 58900, Salt Lake City, Utah 84108-0900, filed in Docket No. CP95-728-000 a request pursuant to Sections 157.205, 157.211, and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, and 157.216) for authorization to modify facilities at the Burley No. 2 Meter Station, Cassia County, Idaho, used to perform transportation service for Intermountain Gas Company (Intermountain), under the blanket certificate issued in Docket No. CP82-433-000, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northwest states that the Burley No. 2 Meter Station currently consists of two 4-inch taps, four 2-inch regulators, monitor configuration, two 6-inch orifice meters and appurtenances, with a maximum design capacity of approximately 8,883 dt equivalent of natural gas per day at 200 psia. Northwest indicates that at present it has firm obligations to deliver up to 9,000 dt equivalent of natural gas per day at 200 psig for Intermountain's affiliate, IGI Resources, Inc. (IGI) at the Burley No. 2 Meter Station under a Rate Schedule TF-1 transportation agreement.

Northwest proposes to modify the meter station by removing two of the four existing 2-inch regulators and appurtenances and installing appurtenant station piping valves. Northwest indicates that the facility replacement will increase the maximum design capacity of this meter from 8,883 dt equivalent of natural gas per day at 200 psia to approximately 12,400 dt equivalent of natural gas per day at 200 psia or 10,900 dt equivalent of natural gas per day at the 300 psig typical operating pressure. Northwest estimates a construction and removal cost of \$3,840. It is indicated that, since this expenditure is necessary in order for Northwest to more efficiently

accommodate existing delivery requirements at the Burley No. 2 Meter Station, Northwest will not require any cost reimbursement from IGI.

Northwest advises that any volumes delivered to intermountain through the Burley No. 2 Meter Station will be delivered either for IGI or any other shipper for whom Northwest is authorized to transport gas and will be within the authorized entitlements of such shippers. Also, Northwest indicates that the proposed facility modification is not prohibited by its existing tariff. In addition, Northwest states that it projects no impact on Northwest's system peak day or annual deliveries as a result of the facility modifications.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22668 Filed 9-12-95; 8:45 am]

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[Docket No. GT95-57-000]

Texas Eastern Transmission Corporation; Notice of Proposed Changes In FERC Gas Tariff

September 7, 1995.

Take notice that on September 1, 1995, Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A of the filing.

Texas Eastern states that pursuant to Section 9.1 of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A set forth the 1995 Operational Segment Capacity Entitlements. Texas Eastern states further that the 1995 Entitlements were calculated using the same methodology as utilized to calculate the

initial Entitlements which were approved by the Commission in Texas Eastern's Order No. 636 restructuring proceedings in Docket No. RS92-11, *et al.*

In order to reflect the changes discussed above, Texas Eastern is submitting Tenth Revised Sheet Nos. 550, 551, 555, 557, 558, 564, 565, 571, 572, 577 and 580 and Eleventh Revised Sheet Nos. 549, 556, 563 and 570 to reflect necessary modifications to Sections 9.2, 9.3, 9.4, 9.5 of the General Terms and Conditions of its FERC Gas Tariff, Sixth Revised Volume No. 1.

The proposed effective date of the tariff sheets is November 1, 1995, as stated in Section 9.1 of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before September 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22669 Filed 9-12-95; 8:45 am]

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[Docket No. EL95-76-000]

Southwestern Public Service Company; Notice of Filing

September 7, 1995.

Take notice that on August 25, 1995, Southwestern Public Service Company tendered for filing a petition for waiver of the Commission's fuel clause regulations to allow the flow-through of buyout and other related costs associated with the purchase of TUCO Inc.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules

211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before September 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-22670 Filed 9-12-95; 8:45 am]

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[Docket No. ER95-430-002, *et al.*]

Phibro Inc., *et al.*; Electric Rate and Corporate Regulation Filings

September 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Phibro Inc.

[Docket No. ER95-430-002]

Take notice that on August 16, 1995, Phibro Inc. tendered for filing a Notice of Change in Status in the above-referenced docket.

2. Pacific Gas and Electric Company

[Docket No. ER95-1341-000]

Take notice that on August 28, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing an amendment to its July 6, 1995 filing in this docket of a rate change to Rate Schedule FERC No. 79, between PG&E and the Western Area Power Administration (Western).

PG&E's initial filing in this docket submitted cost based rates for trued up previous billings made for capacity and energy sales from Energy Account No. 2 during 1993, which were made using rates based on estimated costs. At the request of FERC Staff, PG&E is amending its filing to include a calculation of certain refunds, including interest, resulting from this rate change.

Copies of this filing have been served upon Western and the California Public Utilities Commission.

Comment date: September 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. South Carolina Electric & Gas Company

[Docket No. ER95-1428-000]

Take notice that on August 7, 1995, South Carolina Electric & Gas Company

tendered for supplemental information in the above-referenced docket.

Comment date: September 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER95-1472-000]

Take notice that on August 29, 1995, New England Power Company (NEP), tendered for filing a Stipulation and Agreement and amended supplements to five Municipal Power Contracts: (1) Unit Power Contract dated January 13, 1994, with the Town of Holden Municipal Light Department; (2) Unit Power Contract dated January 20, 1994, with the North Attleborough Electric Department; (3) Unit Power Contract dated January 11, 1994, with the Hingham Municipal Light Plant; (4) Unit Power Contract dated January 13, 1994, with the Groton Electric Light Department; and (5) Unit Power Contract dated January 14, 1994, with the Middleton Municipal Light Department.

NEP states that the purpose of this filing is to modify its initial proposal concerning rate of return on common equity that may be charged under the contracts. This modification is a result of an agreement between NEP and the five municipal purchasers. NEP requests that its revised proposed rate of return become effective on the later of October 1, 1995 or the first day of the calendar month following the date of commencement of operations at the repowered Manchester Street facility.

NEP states that copies of its filing have been provided to the five municipal purchasers and to state regulatory authorities in Massachusetts and Rhode Island.

Comment date: September 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER95-1536-000]

Take notice that on August 14, 1995, Florida Power Corporation tendered for filing a tariff providing for comprehensive transmission service. Florida Power states that its filing modifies its Tariff No. 2 that was filed in Docket No. ER95-634-000 and that its tariff is consistent with the draft pro forma tariffs the Commission included with the proposed rule in "Promoting Wholesale Competition Through Open-Access Non-Discriminatory Transmission Services by Public Utilities," Docket No. RM95-8-000, IV FERC Stats. and Regs. ¶ 35,514 (1995). Florida Power asks the Commission to consolidate this docket with Docket No.